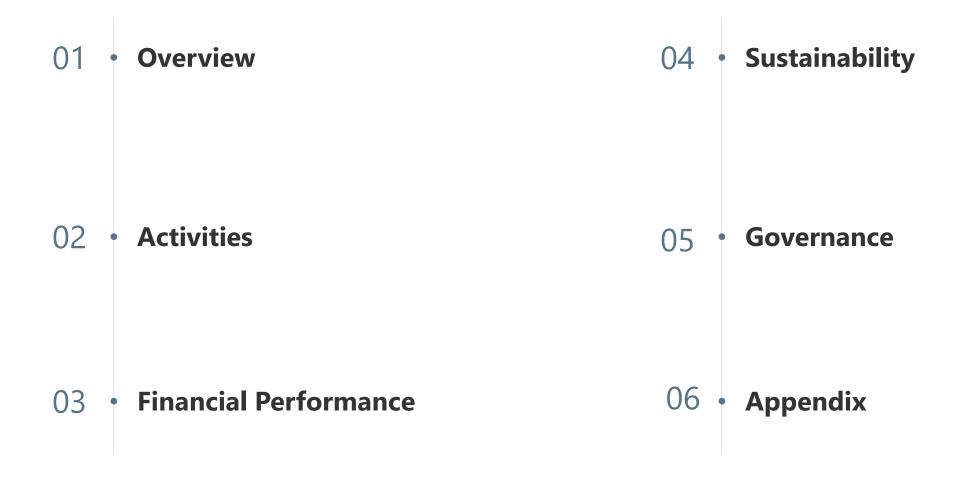
# CONFÉRENCE MID & SMALL CAPS





Portzamparc – Mid & Small caps – Conference 2023 Content









# 01 **Rubis at a glance**

2022 Key figures



Energy Distribution

Renewable Electricity Production

Bulk Liquid Storage (in JV)





>40

countries (vs 19 in 2012)



€326m

Adj. net income (2022) +10% 2012-2022 CAGR



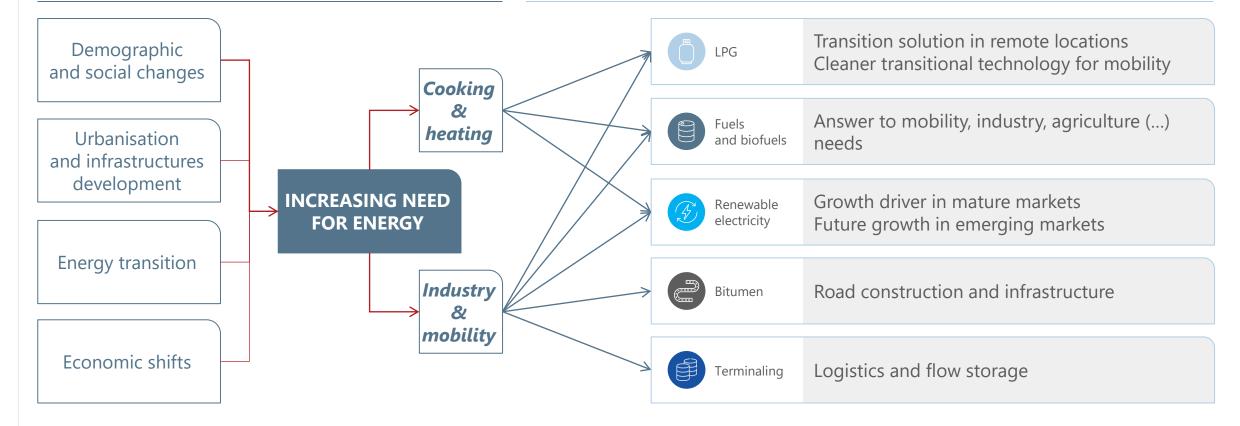


### Portzamparc – Mid & Small caps – Conference 2023 5



Megatrends and uses

### Our positioning

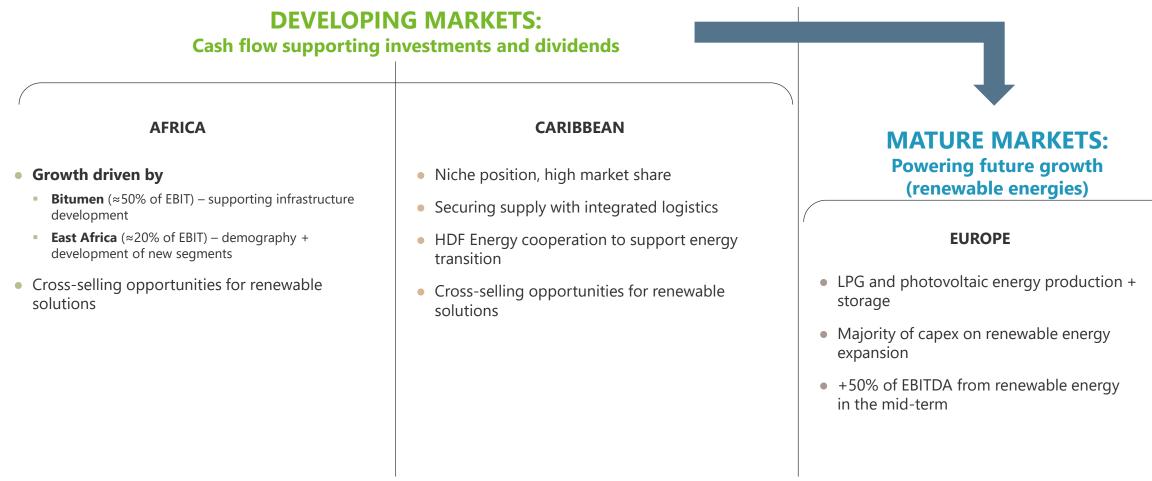




### 01 What we do

# **Shareholder value proposition**

Differentiated strategy depending on the region development phase





# 02 Business lines and strategy



**Energy Distribution** 

### **RETAIL & MARKETING**

### SUPPORT & SERVICES



### Bulk Liquid Storage (JV)







- Distribution of energy and bitumen B2C and B2B
  - LPG lower carbon-intensive solution in rural areas in Europe, cleaner energy in Africa/Caribbean
  - Fuel growing mobility demand in Africa and Caribbean, countries with high growth potential
  - Bitumen road infrastructure in Africa

### FROM SUPPLY TO END CUSTOMER Africa, Caribbean, Europe

### ACCELERATING DEVELOPMENT OF RENEWABLE ENERGY SEGMENT

Photovoltaic electricity

From 384 MWp installed capacity as of FY 2022 to 2.5 GWp by 2030



### EXPANSION AND PORTFOLIO OPTIMISATION

 Non-fuel products (biofuels, chemicals, agrifood) and strategic reserves → 72% of total storage revenues

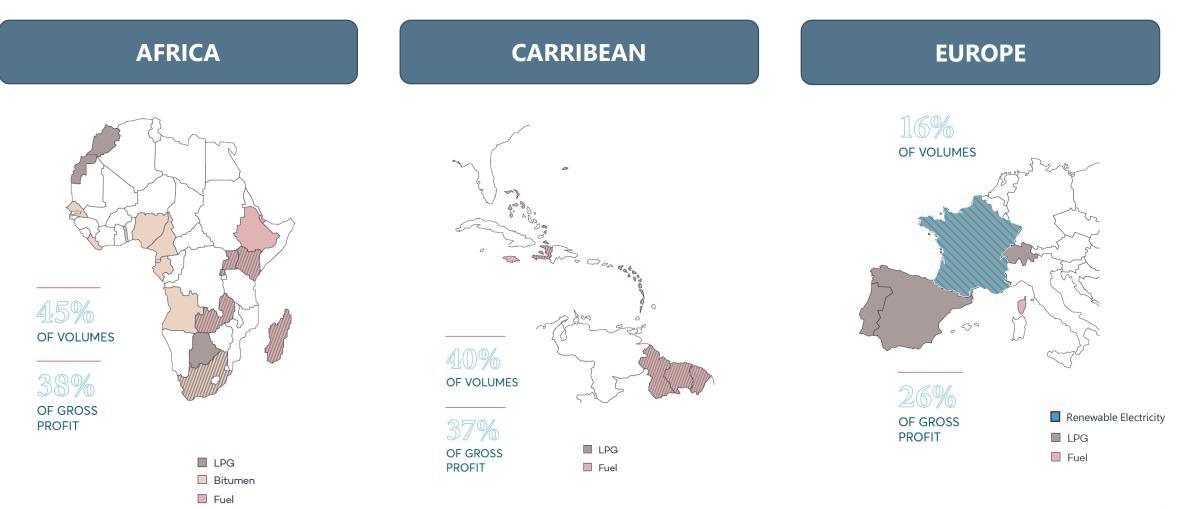
### RUBIS RENOUVELABLES

France (Rubis Photosol), Caribbean (HDF Energy)

### JOINT-VENTURE France, Belgium, Spain, The Netherlands

# 02 Rubis activities

Geographical footprint





# Energy Distribution: Retail & Marketing (73% of EBIT<sup>(1)</sup>)

Distribution of energy and bitumen across  $\approx$  40 countries

# **STRONG MARKET POSITION**

- Full logistics chain to final user thanks to Rubis' own infrastructure
- Leader in niche markets (region, products) adapted to local demand and balanced across regions

# **RESILENT**

22% 📄 70% 🥏 8%

**VOLUMES SPLIT** 

- Basic consumer need, non-correlated to market cycles
- Cost-plus business model protects profitability

# 37% 26% 38% 38% 40% 16% EUROPE AFRICA



(1) 2022 Group EBIT before Holding costs.

(2) Gross profit adjusted for FX pass through in Nigeria.

GROSS PROFIT<sup>(2)</sup> SPLIT (1) 38% (2) 53% (2) 9%

### **REGIONAL GROSS PROFIT AND VOLUME SPLIT**



### **KEY FIGURES 2022**

# Energy Distribution: Support & Services (27% of EBIT<sup>(1)</sup>)





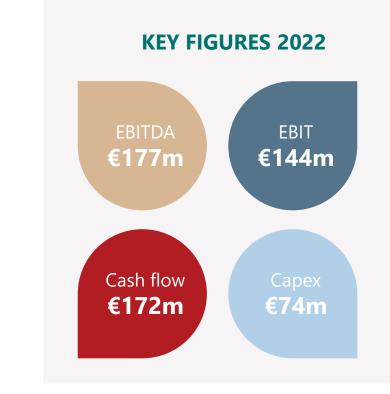
02

### **TRADING/SUPPLY AND SHIPPING**

- Niche segments
  - Bitumen in Africa
  - Fuels in the Caribbean region mostly
- 10 owned and 6 chartered vessels

# LOGISTICS AND REFINERY

- SARA refinery (71% stake)
  - Sole supplier to French Guiana, Guadeloupe and Martinique
  - Regulated business (9% RoE)
- Logistics & infrastructures business in Madagascar

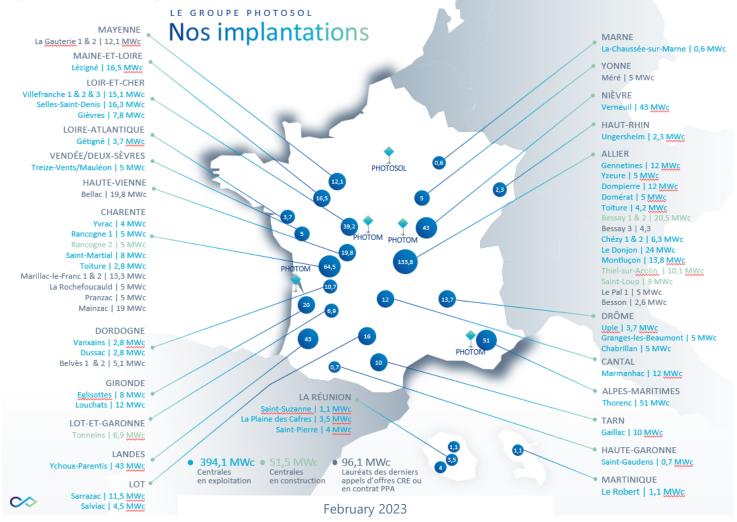


# **Renewable Electricity Production**

Photosol is one of the independent leaders in photovoltaic production in France

From the development of facilities to dismantling, including design, financing, operation and maintenance, Photosol is present throughout the whole value chain.

The electricity produced is mainly resold through longterm contracts obtained through the call for tenders mechanism of the French Energy Regulatory Commission (CRE). Photosol is also positioned in the emerging market of Corporate Power Purchase Agreements (CPPA).



### Portzamparc – Mid & Small caps – Conference 2023 13

(1) Secured portfolio consists of capacities in operation, under construction and awarded projects (ready to build) as of 31/12/2022.
 (2) 100% success rate with the latest CRE tender offer with 25 MWc won by Rubis Photosol (summer 2022).

# **Renewable Electricity Production**

Photosol is one of the independent leaders in photovoltaic production in France

### Key figures FY 2022

- **503 MWp** of secured portfolio<sup>(1)</sup> and >3 GWp project pipeline
- **100%** success rate of the submitted CRE tender offers<sup>(2)</sup>
- >50% of installed capacities with agrivoltaism
- Strengthening development team (+53%)
- 7-9% targeted IRR

### Next steps

02

- Pipeline development acceleration
- New growth opportunities: repowering, regional expansion, Mobexi integration and synergies, corporate PPA

### Ambition

- **1 GWp** operating capacity by 2026 and **2.5 GWp by 2030**
- Accumulated €0.7bn capex envelope over 2022-2026
- € 65-70 EBITDA by 2027





# **Renewable Electricity Production**

Photosol is one of the independent leaders in the photovoltaic production in France

### **Key figures FY 2022 503 MWp** of secured portfolio<sup>(1)</sup> and >3 GWp project pipeline **100%** success rate of the submitted CRE tender offers<sup>(2)</sup> >50% of installed capacities with agrivoltaism 503 MWp Strengthening development team (+53%) (vs 462 MWp as of 31/12/2021) 7-9% targeted IRR

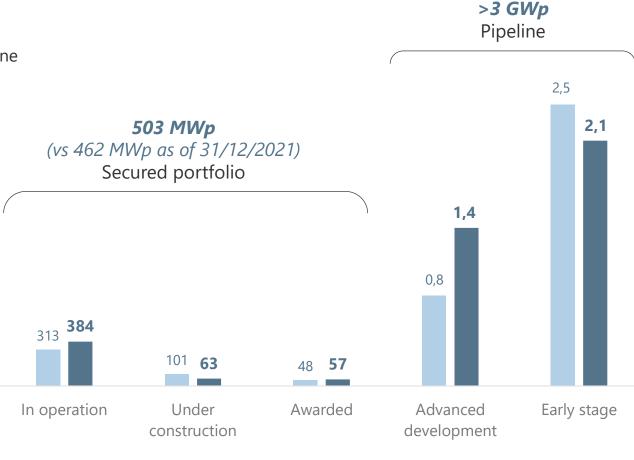
### Next steps

03

- Pipeline development acceleration
- New growth opportunities: repowering, regional expansion, Mobexi integration and synergies, corporate PPA

### Ambition

- GWp operating capacity by 2026 and 2.5 GWp by 2030
- Accumulated €0.7bn capex envelope over 2022-2026
- € 65-70 EBITDA by 2027



2021 2022



**Portzamparc – Mid & Small caps – Conference 2023** 15

(1) Storage including 50% of Antwerp JV.
(2) Cash flow = EBITDA – maintenance capex.
(3) 2022 net debt/EBITDA incl. Antwerp JV net debt and excl. IFRS 16 impact on net debt.

# 02 Bulk Liquid Storage (JV)

### Rubis Terminal has a storage capacity of 4m m<sup>3</sup> and is the 2<sup>nd</sup> largest operatior in France



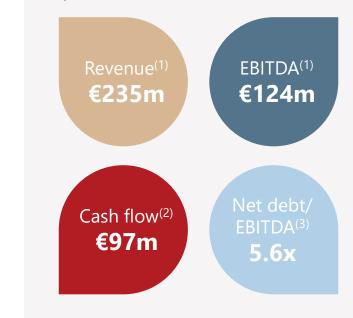
### A key link in the energy chain

- Strategic positioning: infrastructure quality & geographical position
- **Bespoke services** for demanding clients
- Strong safety standards with a zeroincident policy

### **Business characteristics**

- Fixed-cost business model with high profitability with EBITDA margin >50%
- Storage revenues remain stable as those are rental payments and oil price movement does not influence this segment P&L; contracts' price inflation indexed
- Storage has very limited exposure to contango/traders activities

### **KEY FIGURES** (proforma December 2022)





# <sup>03</sup> Financial Performance





# 03 2022 Highlights



Historical businesses continue to grow, promising first steps in solar energy



- Full Year 2022: strong operating performance
  - EBIT at €509m, +30% yoy, boosted by improved unit margins (+21% excluding FX effect)
  - Net income Group share at €263m, +11% when adjusted for non-recurring items
  - Solid balance sheet (corporate net financial debt/EBITDA): 1.5x
- **Renewables** business development
  - **394 MWp** in operation, **1.4 GWp** advanced development pipeline
  - First 20-year corporate PPA signed with Leroy Merlin: 38 MWp
  - Acquisition of rooftop specialist Mobexi opening new cross-selling opportunities

### CSR

- On track to reach Think tomorrow 2022-2025 CSR Roadmap targets which includes complementary decarbonisation target (scope 3A)
- Signing of first sustainability-linked loans with margins linked to the achievement of ESG KPIs (Rubis Énergie)
- **Dividend €1.92**, +3% yoy

# 03 2022 Highlights

Solid performance



	FY 2022	FY 2021	2022 vs 2021	2022 vs 2019	
EBITDA (€m)	669	532	+26%	+28%	• Excellent performance in the Caribbean and Africa
EBIT (€m)	509	392	+30%	+24%	<ul> <li>Adjusted for FX EBITDA +20% and EBIT +21%</li> </ul>
NET INCOME (€m)	263	293	-10%	-14%	<ul> <li>Includes €40m goodwill impairment (Haiti) and €16m after tax costs related to the acquisition of Photosol</li> </ul>
ADJ <sup>(1)</sup> NET INCOME (€m)	326	293	+11%	+10% <sup>(2)</sup>	<ul> <li>Double-digit underlying earnings growth adjusted for non-</li> </ul>
ADJ <sup>(1)</sup> EPS (€)	3.16	2.86	+10%	+6% <sup>(2)</sup>	recurring items and IFRS 2 (non-cash)
DIVIDEND <sup>(3)</sup> PER SHARE (€)	1.92	1.86	+3%	+10%	• Steady increase in dividend per share
NET DEBT/EBITDA	2.0x	0.4x			• Net debt at €1,286m (2021: €438m)
CORPORATE NET DEBT/EBITDA	1.5x	0.4x			• Corporate net debt at €930m (2021: €438m)
CAPEX (€m)	259	206			<ul> <li>19% of capex - renewable energy investments and decarbonisation</li> </ul>

(1) Net income adjusted for non-recurring items (goodwill impairment, Photosol acquisition, divestment of Rubis Terminal JV operations in Turkey and refinancing) and IFRS 2.

(3) Adjusted net income and adjusted EPS comparison 2022 vs 2019 excludes Rubis Terminal, on a like-for-like basis.

(3) Dividend per share to be proposed at the General Meeting on 8 June 2023.

# 03 Q1 2023 Highlights

Group revenue up 18% in the context of decreasing oil price



### Retail & Marketing

- Stable volume, strong gross margin development (+29% yoy, +10% LFL<sup>(1)</sup>)
- Revamp of the retail network and portfolio optimisation in Kenya bearing fruit (+19% retail volume in Kenya)
- Bitumen: rapid growth in South Africa, Gabon and Liberia
- Support & Services
  - Improved shipping margin
  - Sound trading volume in the Caribbean region and in Africa,
  - Acquisition of a new LPG vessel (previously timechartered) in the Caribbean

### • Renewable Electricity Production

- Secured portfolio up 8% vs Dec-2022 at 542 MWp
- Pipeline up 6% vs Dec-2022 at 3.7 GWp
- Further development outside France expected in Q2

- Bulk Liquid Storage (JV)
  - Revenue up 16% in Q1 2023 driven by chemicals (+15%) and fuels (+10%)
  - Share of non-fuel products and strategic reserves at 72%, up 3 pctp<sup>(2)</sup> vs Dec-22





# 04 Our climate strategy

A clear gouvernance



### Climate & CSR Committee

- chaired by the Managing Director in charge of New Energies, CSR and Communications to steer the Group's carbon trajectory by:
- Suggesting and adjusting our emission reduction targets
- Submitting a carbon intensity reduction strategy of products sold
- Monitoring the decarbonisation plan by scope and associated capex/opex



Monitoring climate strategy and performance by the Supervisory Board



**Emission reduction targets integrated into compensation policy of the Managing Partners** and top management since 2019



### A transparent approach

- Annual publication of our detailed carbon footprint by scopes in our Universal Registration Document
- B rating in the CDP Climate Change questionnaire





Will contribute to financial performance and sustainability



Our ambitions	ESG-related objectives	Business value-added	Financial and sustainability impacts
Reducing our environmental footprint	-30% CO <sub>2</sub> emissions by 2030 (scopes 1&2) <sup>(1)</sup> -20% CO <sub>2</sub> emissions by 2030 (outsourced transport <i>i.e.</i> , 45% of scope 3A) <sup>(1)</sup>	Investment in renewables Bundled offers Internal Carbon Price Carbon intensity of products distributed	New revenue streams, differentiated offering Access to new markets Premiumisation of the demand
Providing a safe and stimulating working environment	30% women avg in Rubis Énergie Management Committees by 2025	Higher performance Faithful and committed teams	Increased support to the strategy at every level
Contributing to a more virtuous society	100% employees made aware of ethics and anti-corruption rules by 2023	Lower incident rate Improves efficiency	Compliance with regulation Decrease in financial and legal risks

(1) Scope Rubis Énergie – Baseline 2019.

# What has been already achieved and 2023 ambitions





Reducing our environmental footprint

### • Key achievements<sup>(1)</sup>

- Improving scopes 1 & 2 reduction target
- Internal carbon price methodology definition
- Additional scope 3A decarbonisation target
- Assessment of the biodiversity impact of our operations

### • 2023 ambitions

- Full analysis of the impact of our activities on biodiversity + action plan
- Photosol carbon footprint assessment



Providing a safe and stimulating working environment

- Key achievements
  - 28% women on average in the Management Committees of Rubis Énergie (as of 31/12/2022)
  - 50% women in the Group's Management Committee (as of 31/12/2022)
  - Creation of a talent pool at Rubis Énergie
  - Human rights risk mapping
  - Disability awareness workshops
  - Continuous training of internal and external drivers in defensive driving
- 2023 ambitions
  - Action plan on human rights



Contributing to a more virtuous society

### • Key achievements

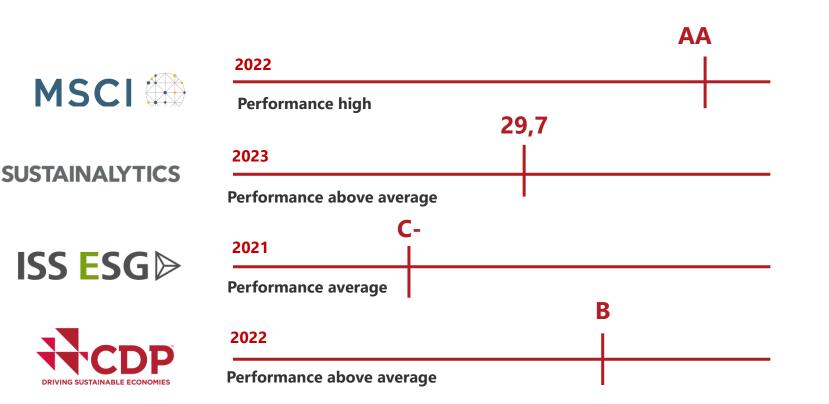
- Publication of a new anti-corruption guide in 6 languages + e-learning module
- Climate Fresk workshops

### • 2023 ambitions

- New Code of Ethics
- Launch of the Sustainable procurement approach

# 06 Extra-financial ratings

Rubis' efforts have been particularly recognised by MSCI and CDP









No.



# **General Management of the Company**

A legal structure ensuring a long-term vision





# 05 Compensation in respect of FY 2022

Managing Partners (resolution proposed to the 2023 Shareholders' Meeting)

- Fixed compensation of Managing Partners in respect of FY 2022: €2,437,946
   (+1.94% compared to FY 2021, in accordance with the application of the rate of change in the
   Insee index of the hourly wage rates for workers in the electricity, gas, steam and air
   conditioning production and distribution industry in FY 2022)
- Variable compensation of Managing Partners in respect of FY 2022: €0
  - Triggering condition not met: 2022 net income, Group share < 105% of 2021 net income, Group share</p>
  - Achievement level of performance criteria: 67.5%



# **Compensation in respect of FY 2023**

Managing Partners (resolution proposed to the 2023 Shareholders' Meeting)

FIXED COMPENSATION <sup>(1)</sup>	ANNUAL VARIABLE COMPENSATION		BENEFITS IN KIND
Fixed compensation in	Cap: 50% of fixed compensation No floor → Removal of the triggering condition		
respect of FY 2022 (€2,437,946) x rate of change in the Insee index of the hourly wage rates for workers in the electricity, gas, steam and air conditioning production and distribution industry in FY 2023	<ul> <li>Financial criteria:</li> <li>Global performance of Rubis Share/SBF 120</li> <li>EBITDA performance/analysts' consensus released by FactSet</li> <li>EPS/analysts' consensus released by FactSet</li> </ul> Non-financial criteria: <ul> <li>2023 frequency rate of occupational accidents with lost time &gt; 1 day (excluding commuting</li> </ul>	Weight 75% 25% 25% 25% 25% 10%	Company car

The compensation policy does not provide for any post-corporate office remuneration, any multi-year variable remuneration and any exceptional remuneration

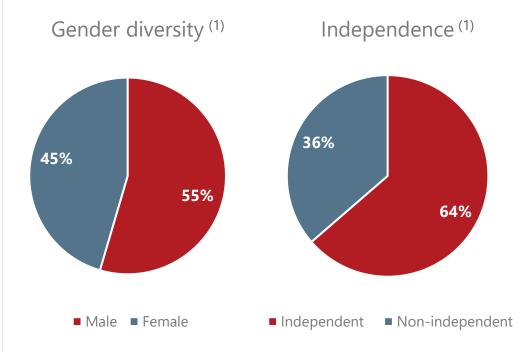
(1) Article 54 of by-laws.



# A balanced, diverse and independant Supervisory Board



With a wide and various skillset



### TABLE SUMMARISING THE DIVERSITY OF SKILLS OF THE SUPERVISORY BOARD (AS OF 16 MARCH 2023)\*

	Management of large industrial or banking groups	International experience	Finance and audit	Legal	M&A	Compliance	Insurance	HR	CSR	Security
Olivier Heckenroth	٠	•	٠	٠		٠	٠	٠	٠	٠
Nils Christian Bergene		٠	٠	٠	٠	•	٠			٠
Hervé Claquin	٠		٠		٠					
Carole Fiquemont		٠	٠	٠	٠	•				
Laure Grimonpret-Tahon	l.			٠	٠	٠	•	٠	٠	
Marc-Olivier Laurent	٠	٠	٠		٠					
Cécile Maisonneuve		٠							٠	
Chantal Mazzacurati	٠	٠	٠		٠					
Alberto Pedrosa	٠	٠	٠					٠		٠
Erik Pointillart	٠		•						٠	
Carine Vinardi	٠	٠						٠	٠	٠
TOTAL	7 (64%)	8 (73%)	8 (73%)	4 (36%)	6 (54%)	4 (36%)	3 (27%)	4 (36%)	5 (45%)	4 (36%)

### • A renewed and diversified Board with 4 new members

- Total: 11 members
- 2 members with foreign nationality (18%)
- Skills diversity, in line with Group's challenges

### (1) As of 31/12/2022.

Based on the statements of the members of the Supervisory Board.







# 06 Consolidated FY 2022 P&L



INCOME STATEMENT	FY 2022	FY 2021	% <b>yoy</b>	
Sales	7,135	4,589	55%	
EBITDA	669	532	26%	
Rubis Énergie	680	552	23%	
Rubis Renouvelables	18	-		
D&A <sup>(1)</sup>	168	137	23%	
EBIT	509	392	30%	
Rubis Énergie	540	412	31%	
Rubis Renouvelables	-0.8	-		
Holding	-30	-20		
Other operating income and expenses	-58	5		
Share of net income from JV	6	6		
Cost of net financial debt	-30	-13		
Interest expense on lease liabilities	-10	-9		
Other financial income and expenses	-80	-11		
Income before tax	336	370	-9%	
Income tax	-64	-65		
Tax rate	19%	18%		
Net income	272	305	-11%	
Net income group share	263	293	-10%	
EPS adjusted, diluted	3.16	2.86	10%	

(1) D&A – including provisions and other charg	es.
--	-----

Rubis Énergie	FY 2022	FY 2021	% <b>Yoy</b>				
Retail & Marketing	396	289	37%				
Support & Services	144	123	17%				
EBIT	540	412	31%				
RETAIL & MARKETING TO	ΓAL						
Volumes ('000 m <sup>3</sup> )	5,487	5,401	2%				
Unit margin	146	117	25%				
Gross profit	801	632	27%				
EBIT	396	289	37%				
<b>RETAIL &amp; MARKETING AFF</b>	RICA						
Volumes ('000 m <sup>3</sup> )	2,458	2,459	0%				
Unit margin	132	94	40%				
Gross profit	324	231	40%				
EBIT	205	136	51%				
<b>RETAIL &amp; MARKETING CAI</b>	RIBBEAN						
Volumes ('000 m <sup>3</sup> )	2,173	2,070	5%				
Unit margin	129	100	29%				
Gross profit	280	207	35%				
EBIT	134	82	62%				
RETAIL & MARKETING EUROPE							
Volumes ('000 m <sup>3</sup> )	856	872	-2%				
Unit margin	230	223	3%				
Gross profit	198	195	1%				
EBIT	58	71	-18%				

RECONCILIATION NET INCOME TO ADJUSTED NET INCOME	FY 2022	FY 2021	FY 2019
Net income, Group share	263	293	307
Non-recurring items:			
IFRS 2 charges (Rubis SCA)	8	4	5
Acquisition related costs	16		6
Capital gain on the asset disposal and other one-offs	-2	-3	
Goodwill impairment/ other items	40		
Adj. Net income, Group share	326	293	319
EPS adjusted incl. Rubis Terminal (diluted)	3.16	2.86	3.20
Net income from assets held for sale			-28
Share of net income from JV	-8	-6	
Adj. Net income, Group share, excluding Rubis Terminal	317	288	291
EPS adjusted excl. Rubis Terminal (diluted)	3.08	2.80	2.92

For more information visit our website <u>www.rubis.fr</u> or **CONTACT US** 

Head of Investor Relations Clémence MIGNOT-DUPEYROT

> investors@rubis.fr +33 1 45 01 87 44

Photos credits: @ Gilles Dacquin © Rubis photo library

### DISCLAIMER

This presentation does not constitute or form part of any offer or solicitation to purchase or to sell Rubis' securities. Should you need more detailed information on Rubis, please consult the documents filed in France with the *Autorité des marchés financiers*, which are also available on Rubis' website (Rubis - Distributing energy for everyday life).

This presentation may contain a number of forward-looking statements. Although Rubis considers that these statements are based on reasonable assumptions as at the time of publishing this document, they are by nature subject to risks and contingencies liable to translate into a difference between actual data and the forecasts made or inferred by these statements.

### Next **EVENT**

### Q2 & H1 2023 Results: 07 | 09 | 2023



